Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2021 (Thousand Barrels)

	Supply						Disposition				ı
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	23,870			39,425	3,080	2,135	1,555	66,955	-	0	47,895
Hydrocarbon Gas Liquids	1,905	-6	1,736	1,407	849		109	2,169	1,619	1,995	4,701
Natural Gas Liquids	1,905	-6	1,588	1,407	849		228	2,169	1,619	1,728	4,656
Ethane	1		- 4 004	- 047	-		-		- 045	1	- 0.447
Propane Normal Butane	243 470		1,061 407	647 760	341 377		-48 332	 588	645 948	1,695 146	2,117 2,122
Isobutane	246	_	120	760	131		-54	714	940	-163	362
Natural Gasoline	945	-6	120	_	131		-34	867	26	49	55
Refinery Olefins			148	_	_		-119			267	45
Ethylene			140	_	_		-115			207	-
Propylene			167	_	_		3			164	13
Normal Butylene			-19	_	_		-122			103	32
Isobutylene			-	_	_		0			0	0
Other Liquids		793		3,552	8,562	-751	360	10,450	664	681	53,022
Hydrogen/Oxygenates/Renewables/		700		000	4.704	4 007	00	0.040	400	440	F 000
Other Hydrocarbons		793		983	4,724	1,227	-62	6,946	400	443	5,229
Hydrogen				_		1,388		1,388		0	
Oxygenates (excluding Fuel Ethanol)		793		983	4.724	 -161	-62	5,558	400	443	5,229
Fuel Ethanol		234		250	4,724	-161	-37	4,572	247	0	2,913
Renewable Fuels Except Fuel Ethanol		558		733	264	-101	-26	986	152	443	2,316
Other Hydrocarbons				733	204		-20	900	132	445	2,310
Unfinished Oils				1,831	_		683	896	13	239	19,113
Motor Gasoline Blend.Comp. (MGBC)		0		738	3,838	-1,978	-261	2,608	251	0	28.680
Reformulated		ő		-	1,629	-71	-892	2,429	21	ő	13,391
Conventional		_		738	2,209	-1,907	631	179	230	0	15,289
Aviation Gasoline Blend. Comp				_	-		-	-	_	-	_
Finished Petroleum Products		38	83,074	6,904	2,631	2,139	499		6,199	88,088	33,776
Finished Motor Gasoline		29	44,827	1,136	136	2,139	25		856	47,387	1,884
Reformulated		29	31,745	1,130	130	2,139	23		030	32,033	1,004
Conventional		29	13,082	1,136	136	1.849	23		856	15,354	1,864
Finished Aviation Gasoline			13	- 1,100	-		-33		_	46	277
Kerosene-Type Jet Fuel		10	10,881	4,473	262		1,248		459	13,919	10,021
Kerosene		_	4	-	-		4		11	-11	11
Distillate Fuel Oil		-1	15,794	606	1,301		147		1,199	16,354	12,386
15 ppm sulfur and under		-1	15,220	606	1,301		206		820	16,099	11,589
Greater than 15 ppm to 500 ppm sulfur		_	254	-	_		-21		219	56	276
Greater than 500 ppm sulfur		-	320	_	_		-38		159	199	521
Residual Fuel Oil			2,292	540	_		-968		530	3,270	5,127
Less than 0.31 percent sulfur			121	_	_		-693		NA	NA	1,503
0.31 to 1.00 percent sulfur			580	236	_		-101		NA	NA	428
Greater than 1.00 percent sulfur			1,591	304	_		-174		NA	NA	3,196
Petrochemical Feedstocks			_	-	_		0			0	2
Naphtha for Petro. Feed. Use			_	_	_		0			0	2
Other Oils for Petro. Feed. Use			42	_	_		- 17			25	40
Lubricants			586	79	_		143		84	438	805
Waxes				32	_		173		4	28	- 003
Petroleum Coke			3,941	-	414		194		3,033		1,348
Marketable			2,992	_	414		194		3,033	179	1,348
Catalyst			949							949	
Asphalt and Road Oil			821	38	518		-269		22	1,623	1,794
Still Gas			3,502							3,502	
Miscellaneous Products			371	_	_		-9		1	379	81
Total	25,775	825	84,810	51,288	15,122	3,523	2,522	79,574	8,482	90,764	139,395

⁼ Not Applicable

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol,

biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). 5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.